

AIRPA-7711A/RN100788959-PA

**City of Dallas, Air Pollution Control Program
Investigation Report
Building Materials Corporation of America
CN602717464**

GAF MATERIALS

RN100788959

Investigation # 1044072

Investigator: BRIAN CUNNINGHAM

Incident #

Site Classification
CASE-BY-CASE

Conducted: 10/18/2012 -- 10/18/2012

SIC Code: 2952
NAIC Code: 324122

Program(s): AIR NEW SOURCE
PERMITS

RECEIVED

FEB 04 2013

**TCEQ
CENTRAL FILE ROOM**

Investigation Type : Site Assessment File Review

Location : 2600 Singleton Blvd

Additional ID(s) : 7711A
DB0378S
91414

Address: 2600 SINGLETON BLVD;
DALLAS, TX 75212

Activity Type : CITY OF DALLAS LOCAL PROGRAM
PMSI116IH - AIR PMSI116IH - IN HOUSE CH
116 PERMIT SITE REVIEW

Principal(s) :

Role	Name
RESPONDENT	BUILDING MATERIALS CORPORATION OF AMERICA

Contact(s) :

Role	Title	Name	Phone
Regulated Entity Mail Contact	PROJECT ENGINEER	MR DURWIN FARLOUGH	

Other Staff Member(s) :

Role	Name
Supervisor	JONI KEACH

Associated Check List

Checklist Name
AIR PERMIT SITE REVIEW

Unit Name
Facility

RECEIVED

DEC 06 2012

Investigation Comments :

DFW REGION-4

INTRODUCTION

On 10/02/12 the City of Dallas Local Air Program received a Request for Comments- Site Review for Building Materials Corporation of America (also know as GAF Materials), located at 2600 Singleton Blvd, Dallas TX. The purpose of this review was to assess a NSR air permit amendment application (Permit No. 7711A and Project No. 183376) for GAF. The requested response due date from the Air Permits Initial Review Team was 10/23/12.

Daily Narrative:

application. The Dallas Local Program received a copy of the air permit amendment application from GAF on 10/01/12. The amendment application is in response to equipment issues at the facility during 2011. The primary Waste Heat Boiler (EPN WHBLR1) in use broke down and was out of service for most of 2011. In response, GAF pressed the Standby Boiler (EPN BLR5) into primary service. Special Condition No. 9a of permit No. 7771A had an annual operating limit of 480 total hours for the Standby Boiler. This limit was exceeded on 11/23/11 and was reported as a deviation in GAF's annual certification and deviation reports. In response to the deviation, a permit alteration was submitted by GAF in December 2011 to permit the Standby Boiler to operate at 8 million MMBtu/hour with a limit of 2280 hours of annual operation, and was approved on 01/20/12. The Waste Heat Boiler has been repaired and is now back online at the facility. This permit alteration (Project No. 183376) proposes to replace the burner in the Standby Boiler with a 19 million MMBtu/hour burner and increase the operating hours to 8,760 or continuous operation.

The assessment was conducted in house with out a site visit.

A routine compliance investigation was last performed on site on 08/10/11. The request for comments was returned to the Air Permits Initial Review Team by fax on 10/18/12 with no additional comments or concerns noted.

Exit Interview: An exit interview was not necessary for this permit assessment.

GENERAL FACILITY AND PROCESS INFORMATION

GAF Materials manufactures roofing shingles. GAF has been at its present location for over 20 years, but a roofing facility has been at this site since the 1940's. The facility has approximately 200 employees. The plant operates three shifts per day, 24 hours per day 7 days per week. Line #1 makes conventional shingles. Line #3 makes laminate shingles. Large rolls/webs of fiberglass are fed into both shingle lines. Both surfaces of the fiberglass are coated with an asphalt and limestone mixture. The mixture is piped in from outdoor heated storage silos. After coating, a controlled layer of granules is dropped and embedded into the upper surface of the mat. The mat is flipped and a thin layer of sand is applied to the lower surface. The granules are received from hopper cars and bottom-loaded to silos via a bucket elevator. The granules are conveyed into the processing equipment. Fifteen silos contain granules and one is reserved for sand for Line #3. The silos are not equipped with dust collectors but the granules don't pose a particulate issue. Two outdoor bins hold non-colored, headlap (unexposed area of

shingle) granules. Two roof-mounted, pulse air bag houses are located here; one unit for the 120 ton filler silo and the other for the filler use bin. Filler is a cheaper form of the limestone material. The filler is first off-loaded from a truck into a 120 ton, Hollow-Flayed filler silo. The material is transferred to a heater where it is heated to 300-400F. The material is then transferred to a holding bin. The limestone and asphalt are mixed and moved by a paddle mixer and screw conveyor to the coating unit. Line #3 is similar in operation to Line #1, except for a few differences in equipment including that the granules are stored in nineteen silos and the sand in one. Two 80 ton silos contain the filler material which is entered straight into the process.

BACKGROUND

Compliance history rating/performance classification for regulated entity: AVG - 5.47

Compliance history rating/performance classification for customer: AVG - 3.78

Current Enforcement Issues: None

Agreed Orders, Court Orders, and Other Compliance Agreements: None

Complaints: None

Prior Enforcement Issues: See Attached Central Registry Report (Attachment 1)

ADDITIONAL INFORMATION

Conclusions and Recommendations: No concerns were noted by the Dallas Local Program for the alteration of Permit No.7711A

Additional Issues: None

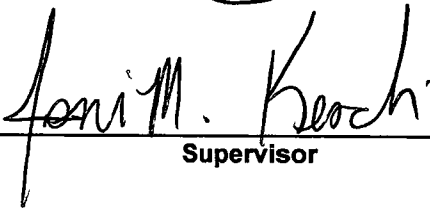
ATTACHMENTS

1. Central Registry Internal Report
2. Request for Comments

No Violations Associated to this Investigation

Signed 
Environmental Investigator

Date 11/13/12

Signed 
Supervisor

Date 11/26/12

Attachments: (in order of final report submittal)

☐ Enforcement Action Request (EAR)

☐ Letter to Facility (specify type) : _____

☐ Investigation Report

☐ Sample Analysis Results

☐ Manifests

☐ NOR

☐ Maps, Plans, Sketches

☐ Photographs

☐ Correspondence from the facility

☒ Other (specify) :

1) Central Registry Report

2) RFC

Attachment 1

3 Pages

DB0378S RN100788959

Building Materials Corporation of America

GAF Materials, Dallas

October 18, 2012


[Main Query Page](#) [Program Area Search](#)

Compliance History					
RE Name:	GAF MATERIALS			RN:	RN100788959
Classification:	AVERAGE	Rating:	5.47	Publication Date:	Oct 1, 2011
Customer Name	Building Materials Corporation of America			CN:	CN602717464
Classification:	AVERAGE	Rating:	3.78	Publication Date:	Oct 10, 2010
Repeat Violator Ind:	NO				

Compliance History Start: 08/31/2012

End: 09/01/2007

Submit

1-3 of 3 Enforcement Action Records

Enforcement Actions				
Type	Effective Date	Citation/Requirement Provision	Abbv. Description	Violation Classification (Trk No)
ADMINORDER	Feb 8, 09	30 TAC Chapter 116, SubChapter B 116.115(b)(2)(F) ; 5C THSC Chapter 382.085(b) ; PERMIT Sp. Cond. 1	Failed to comply with the permitted MAERT for the thermal oxidizer stack ("EPN 8") as determined during stack testing.	MINOR (353482)
ADMINORDER	Feb 8, 09	30 TAC Chapter 116, SubChapter B 116.115(b)(2)(F) ; 5C THSC Chapter 382, SubChapter A 382.085(b) ; PERMIT 7711A Special Condition 1	Failed to comply with the permitted Maximum Allowable Emissions Rate Table ("MAERT") for the line 3 cooling section ("EPN No. COOL3") as determined during stack testing.	MODERATE (218795)
ADMINORDER	Feb 8, 09	30 TAC Chapter 116, SubChapter B 116.115(b)(2)(F) ; 5C THSC Chapter 382, SubChapter A 382.085(b) ; PERMIT SC 9	Failed to conduct stack testing on EPN COOL1. Specifically, Special Condition No. 9 requires that it be sampled 180 days after the issuance of the permit dated October 21, 2004, which was no later than April 19, 2005.	MODERATE (218808)

0 convictions returned

Criminal Convictions					
Conviction Date	Number of		Violations		
	Felonies	Misdemeanors	Citation/Requirement Provision	Abbv. Description	Classification (Trk No)

0 events returned

Chronic Excessive Emissions Events			
Start Date	Status Code	Status Date	Track Number

1-14 of 14 Investigation Records

Investigations		
Investigation Start Date	Type	Investigation Status Date
Jan 25, 2008	Compliance Invest File Review	Apr 3, 2008
Jan 25, 2008	Compliance Invest File Review	May 1, 2008
Apr 8, 2008	Compliance Investigation	May 15, 2008
Apr 22, 2008	Compliance Investigation	May 27, 2008
Jul 3, 2008	Compliance Invest File Review	Jul 10, 2008
Apr 16, 2009	Compliance Invest File Review	Apr 20, 2009
Jun 23, 2009	Compliance Investigation	Jun 30, 2009
Dec 8, 2009	Compliance Invest File Review	Dec 23, 2009
Feb 9, 2010	Compliance Invest File Review	Mar 23, 2010
Jul 15, 2010	Compliance Invest File Review	Jul 28, 2010
Dec 21, 2010	Compliance Invest File Review	Dec 21, 2010
Jan 13, 2011	Compliance Invest File Review	Jan 14, 2011
Jun 23, 2011	Compliance Investigation	Aug 10, 2011
Aug 9, 2012	Compliance Invest File Review	Aug 27, 2012

1-1 of 1 Notice of Violation Records

Notice of Violations					
NOV Date	Status Code	Citation	Allegation	Classification (Trk No)	Self-Report
Aug 28, 2012	RESOLVED	30 TAC Chapter 116, SubChapter B 116.115(c) ; 5C THSC Chapter 362.085(b) ; PERMIT Special Condition 9A	Failure to comply with all Special Conditions (SC) of new Source Review Permit No.7711A. Specifically, SC 9A states that operation of the standby boiler is limited to 480 hours per year. The semi-annual deviation report from 9/9/11 to 3/9/12 showed that the standby boiler exceeded the 480 hour annual usage limit in November 2011.	MODERATE (475756)	NO

1-5 of 5 Environmental Audit Records

Environmental Audits				
Notice of Audit Date	Disclosure Of Violation			
	DOV Date	Violations		
		Classification	Citation/Requirement Provision	Abbv. Description
Jul 31, 2008	Sep 28, 2008	MODERATE	30 TAC Chapter 116, SubChapter B 116.110(a) ; 30 TAC Chapter 116, SubChapter B 116.116(a) ; PERMIT NSR permit 7711A	
Failure to properly represent current source parameters including stack dimensions and stack temperatures in NSR permit 7711A.				
Jul 31, 2008	Sep 28, 2008	MODERATE	30 TAC Chapter 116, SubChapter B 116.110(a) ; 30 TAC Chapter 116, SubChapter B 116.116(a) ; PERMIT NSR permit 7711A	
Failure to properly represent EPN 8 (Boiler and Thermal Oxidizer Vent Controlling Tanks T8, T9, T10, T14, T15, T110, T120 and Blowstills T13 and T26).				
Jul 31, 2008	Sep 28, 2008	MODERATE	30 TAC Chapter 116, SubChapter B 116.110(a) ; 30 TAC Chapter 116, SubChapter B 116.116(a) ; PERMIT NSR permit 7711A	
Failure to properly represent Tanks T-1 and T-2 Laminating Adhesive Tanks in NSR Permit 7711A.				
Jul 31, 2008	Sep 28, 2008	MODERATE	30 TAC Chapter 116, SubChapter B 116.110(a) ; 30 TAC Chapter 116, SubChapter B 116.111(a)(2)(J) ; 30 TAC Chapter 116, SubChapter B 116.116(a)	
Failure to properly represent Structure Heights, Structures, and Property Line in NSR permit.				
Jul 31, 2008	Sep 28, 2008	MINOR	30 TAC Chapter 101, SubChapter A 101.10(c)	
Failure to include all emissions at EPN 8 in the 2006 and 2007 Emissions Inventory Questionnaires.				

0 systems returned

Environmental Management Systems			
Type	Tier	Certification Date	Implementation Date

0 assessments returned

Voluntary On-Site Compliance Assessments		
Start Date	Status Code	Status Date

0 programs returned

Voluntary Pollution Reduction Programs		
Name	Level	Start Date of Participation

0 early compliance actions returned

Early Compliance	
Date	Description

[Central Registry Glossary](#) [Central Registry Help](#) [Map of Regional Planning Areas](#) [Migrated Systems](#)

For questions or comments regarding this T-Net page contact: [Central Registry](#)
This site was last modified: August 27, 2010

Attachment 2

4 Pages

DB0378S RN100788959

Building Materials Corporation of America

GAF Materials, Dallas

October 18, 2012

FAX

For: Mike Gould

Fax number: _____

From: _____

Brian Cunningham
Environmental Specialist III



City of Dallas

Environmental & Health Services
Air Pollution Control
320 East Jefferson Room LL13
Dallas, Texas 75203

Telephone 214-948-4203
Fax 214-948-4412
brian.cunningham@dallascityhall.com

Date: 10/18/12

Regarding: GAF RFC Project # 18376

Number of pages: 4

Comments: _____

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Request for Comments -- Site Review
TCEQ -- Air Permits Division
Phone: (512) 239-1250
Fax: (512) 239-1300

Submitted by: Air Permits Initial Review Team

TO: Region: 4

City: Dallas

County: Dallas

Date Request Submitted: October 2, 2012

Date Response Requested:

Comments: Deadline is 45 days for MSS-type reviews, 21 calendar days for all others, from the Date Request Submitted. Section Manager approval is required for responses requested sooner than those deadlines. MSS = an NSR application for Planned Maintenance, Start-up, or Shutdown emissions in accordance with 30 TAC Chapter 101.

Date Application Received by Air Permit Initial Review Team: September 28, 2012

REGIONAL OFFICES: Please return comments to the appropriate Permitting Team Leader indicated on the following page ASAP, but no later than deadline established above. Permit disposition will proceed after comments are received or after the comments deadline has passed.

REQUESTED PERMIT ACTION:

MSS Construction

MSS Amendment

Revision

Construction

X Amendment

Other

Renewal

**Renewal Abbreviated
Review**

Project No.: 183376

PERMIT No.: 7711A

TCEQ Account No (if applicable): DB-0378-S

Regulated Entity No.: RN100788959

Customer No.: CN602717464

Company Name: Building Materials Corporation of America

Plant Name: GAF Materials

City: Dallas

County: Dallas

Location: 2600 Singleton Boulevard

Unit Name: Asphalt Roofing Production Facility

Technical Contact: Durwin Farlough

Phone: (214) 637-8977

Local Program Applicable?: X Yes No **Local Programs:** Dallas

Note: For sites in a region that has a local program with jurisdiction, MSS projects for those sites will be reviewed by regional offices only.

**Request for Comments -- Site Review
RESPONSE**

PLEASE SEND COMMENTS TO THE PERSON IDENTIFIED BELOW. (To avoid delays, please do not send this back to the Air Permits Initial Review Team.):

	To: Bonnie Evridge - Air Permits Division - Austin	E-Mail: <u>Bonnie Evridge</u>	Phone: (512) 239-5222
X	To: Mike Gould - Air Permits Division - Austin	E-Mail: <u>Mike Gould</u>	Phone: (512) 239-1097
	To: Steve Akers - Air Permits Division - Austin (Comb/Coat)	E-Mail: <u>Steve Akers</u>	Phone: (512) 239-1141
	To: Tony Ionescu - Air Permits Division - Austin (Chem)	E-Mail: <u>Tony Ionescu</u>	Phone: (512) 239-1277
	To:	E-Mail:	Phone: Fax: (512) 239-1300

FROM: Region: 4	City: Dallas	County: Dallas
	Compliance:	Legal:

Copy of Application Received by your Office: ☒ YES ☐ NO

Date Received: 10 / 1 / 12

PERMIT No. 7711A

PROJECT No. 183376

TCEQ ACCOUNT NUMBER: DB-0378-S

Company Name: Building Materials Corporation of America

Investigator's/Compliance Officer's Name (Please Print): Brian Cunningham

Organization: City of Dallas

Phone: 214 948-4203

Comments Deadline: 10/22/12

Date of Last Site Visit: 10/12/12

SITE INFORMATION:

Nuisance/Odor Potential: ☒ Low ☐ Moderate ☐ High

Hazard Potential: ☒ Low ☐ Moderate ☐ High

Surrounding Land Use:

3 Schools Edison MS - 1600ft

School within 3,000 feet? ☒ Yes ☐ No Distance (feet):

School Name: Pinkston HS - 2500ft

Distance to Nearest Off-Property Receptor: 250ft

Sequoia ES - 2,100ft

Receptor Type: Business

Distance from unit to nearest property line: 200ft

Describe area surrounding the site (agriculture, industrial, residential):

mixed residential + industrial

NOV/NOE INFORMATION (concerning affected process unit):

Type of Site: ☐ New ☐ Existing

NOV Issued? ☐ No ☐ Yes

Date:

Type of Violation:

Was there an NOE for this site?: ☐ No ☐ Yes

Date:

Please provide any information the permit engineer needs concerning the current NOV, violation, or NOE status	
Summarize any recent complaints related to this facility including complaint type and CCEDS number:	
Recommendation based on Compliance History: (*For Compliance Use Only)	
Proceed with Permit Review <input type="checkbox"/> Additional Provisions <input type="checkbox"/> Deny Permit <input type="checkbox"/> Update Application <input type="checkbox"/>	
SITE REVIEW:	
In light of the proximity of sensitive receptors and the surrounding land use, please discuss any concerns you have concerning a facility of this type locating at the proposed site. None	
MSS Specific Notes:	
The following MSS activities in the application are insufficient or inconsistent with our knowledge of MSS at the facility, and why:	
The following activities are typically considered planned MSS and are not found in the application. These activities should be added or addressed:	

Xerox Fax Confirmation

Result Summary

Job Number	48403	Submitted	10/18/2012 4:53:59 PM
Subject		Recipients	1
Total Pages	4	Status	1 of 1 successful
Billing Info	4241		

Recipient Results

Name	Number/ Address	Result	Elapsed Time
	915122391300	Success	01:32

FAX

To: Mr. & Mrs. Gould

Fax number: 915122391300

From: City of Dallas

City of Dallas
1100 Marilla Street
Dallas, Texas 75201
Phone: 214-671-2222
Fax: 214-671-2223
Email: info@cityofdallas.com

Date: 10/18/12

Regarding: CAF RRC Project # 18276

Number of pages: 4

Comments:

"Dallas - Together, we do it better"



12770 Merit Drive | Suite 900 | Dallas, TX 75251 | P (972) 661-8100 | F (972) 385-9203

trinityconsultants.com

AIR PA/RN 100-788959

DB 0378S

Acct# _____ PA 7711A

Trinity
Consultants

August 17, 2011

Texas Commission on Environmental Quality (TCEQ)
Central Registry Program
Mail Code 144
PO Box 13087
Austin, TX 78711-3087

RECEIVED

OCT 10 2011

TCEQ
CENTRAL FILE ROOM

RE: *Technical Contact Name Change Request*
Building Materials Corporation of America
Dallas Plant
TCEQ Customer Reference Number: CN602717464
TCEQ Regulated Entity Number: RN100788959
TCEQ Account Number: DB-0378-S

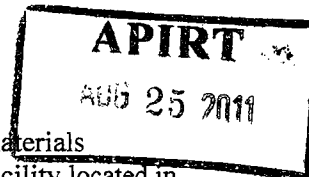
AIR PERMITS DIVISION

AUG 25 2011

RECEIVED

To Whom This May Concern:

Building Materials Corporation of America (BMCA) doing business as GAF Materials Corporation (GAF) owns and operates an existing asphalt roofing production facility located in Dallas, Texas (Dallas Plant). BMCA operates under TCEQ Customer Reference Number (CN) 602717464 and the Dallas Plant has been assigned the Regulated Entity Reference No. (RN) 100788959. Recently, the technical contact for the GAF Dallas Plant has been changed from Mr. Doug Harris to Mr. Durwin Farlough. This change in technical contact is effective from April 17, 2011.



Therefore, BMCA is submitting the following forms to request the change in technical contact:

- Attachment 1: Core Data Form
- Attachment 2: TCEQ Form OP-1
- Attachment 3: TCEQ Form OP-CRO1
- Attachment 4: Aboveground Storage Tank Registration Form

This change in technical contact does not affect any other information (e.g. CN, RN, etc.) pertaining to this plant. A complete list of the permits affected by the technical contact name change is provided below.

Permit/Registration Number	Permit/Program Type
7711A /	NSR-Air Permit
91414 ✓	NSR-Air Permit
O2771	Title V- Air Permit
TXD044630895	Industrial Hazardous Waste
23705	Petroleum Storage Tank Registration
TXR05N690	Stormwater Permit
P03557	Pollution Prevention Policy
31113	Solid Waste Registration

4/9/11

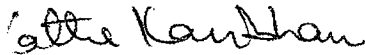
NSR

Changes
were made

TCEQ Central Registry Program – Page 2
August 17, 2011

If you have any questions about this technical contact name change request, please feel free to contact me at (972) 661-8100, or Mr. Durwin Farlough, Project Engineer (GAF), at (214) 637-8977.

Sincerely,
Trinity Consultants



Latha Kambham
Senior Consultant

Enclosures

cc: U.S. EPA Region 6
TCEQ, Petroleum Storage Tank Registration Program (MC-138)
Mr. Tony Walker, TCEQ Regional Office 4
Mr. David Miller, City of Dallas, Air Pollution Control Program
Mr. Durwin Farlough, GAF
Mr. Fred Bright, GAF
Mr. David Fuelleman, GAF
Ms. Christine M. Chambers, Trinity Consultants

ATTACHMENT 1: CORE DATA FORM



TCEQ Use Only

TCEQ Core Data Form

For detailed instructions regarding completion of this form, please read the Core Data Form Instructions or call 512-239-5175.

SECTION I: General Information

1. Reason for Submission (If other is checked please describe in space provided)	
<input type="checkbox"/> New Permit, Registration or Authorization (Core Data Form should be submitted with the program application)	
<input type="checkbox"/> Renewal (Core Data Form should be submitted with the renewal form)	<input checked="" type="checkbox"/> Other Change of Technical Contact Name
2. Attachments Describe Any Attachments: (ex. Title V Application, Waste Transporter Application, etc.)	
<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
3. Customer Reference Number (if issued)	Follow this link to search for CN or RN numbers in Central Registry**
CN 602717464	
4. Regulated Entity Reference Number (if issued)	
	RN 100788959

SECTION II: Customer Information

5. Effective Date for Customer Information Updates (mm/dd/yyyy)	4/17/2011		
6. Customer Role (Proposed or Actual) – as it relates to the Regulated Entity listed on this form. Please check only <u>one</u> of the following:			
<input type="checkbox"/> Owner	<input type="checkbox"/> Operator	<input checked="" type="checkbox"/> Owner & Operator	
<input type="checkbox"/> Occupational Licensee	<input type="checkbox"/> Responsible Party	<input type="checkbox"/> Voluntary Cleanup Applicant	<input type="checkbox"/> Other: _____
7. General Customer Information			
<input type="checkbox"/> New Customer	<input checked="" type="checkbox"/> Update to Customer Information	<input type="checkbox"/> Change in Regulated Entity Ownership	
<input type="checkbox"/> Change in Legal Name (Verifiable with the Texas Secretary of State)	<input type="checkbox"/> No Change**		
**If "No Change" and Section I is complete, skip to Section III – Regulated Entity Information.			
8. Type of Customer:	<input checked="" type="checkbox"/> Corporation	<input type="checkbox"/> Individual	<input type="checkbox"/> Sole Proprietorship- D.B.A
<input type="checkbox"/> City Government	<input type="checkbox"/> County Government	<input type="checkbox"/> Federal Government	<input type="checkbox"/> State Government
<input type="checkbox"/> Other Government	<input type="checkbox"/> General Partnership	<input type="checkbox"/> Limited Partnership	<input type="checkbox"/> Other: _____
9. Customer Legal Name (If an individual, print last name first: ex: Doe, John)		If new Customer, enter previous Customer below	
Building Materials Corporation of America		End Date: _____	
10. Mailing Address:	Attn: Project Engineer		
	2600 Singleton Blvd		
City	Dallas	State	TX
ZIP	75212	ZIP + 4	
11. Country Mailing Information (if outside USA)		12. E-Mail Address (if applicable)	
		dfarlough@gaf.com	
13. Telephone Number	14. Extension or Code	15. Fax Number (if applicable)	
(214) 637-8977		(214) 637-5202	
16. Federal Tax ID (9 digits)	17. TX State Franchise Tax ID (11 digits)	18. DUNS Number (if applicable)	19. TX SOS Filing Number (if applicable)
20. Number of Employees		21. Independently Owned and Operated?	
<input type="checkbox"/> 0-20 <input type="checkbox"/> 21-100 <input type="checkbox"/> 101-250 <input type="checkbox"/> 251-500 <input type="checkbox"/> 501 and higher		<input type="checkbox"/> Yes <input type="checkbox"/> No	

SECTION III: Regulated Entity Information

22. General Regulated Entity Information (If "New Regulated Entity" is selected below this form should be accompanied by a permit application)			
<input type="checkbox"/> New Regulated Entity	<input type="checkbox"/> Update to Regulated Entity Name	<input checked="" type="checkbox"/> Update to Regulated Entity Information	<input type="checkbox"/> No Change** (See below)
**If "NO CHANGE" is checked and Section I is complete, skip to Section IV, Preparer Information.			
23. Regulated Entity Name (name of the site where the regulated action is taking place)			

Building Materials Corporation of America							
24. Street Address of the Regulated Entity: (No P.O. Boxes)							
	City		State		ZIP		ZIP + 4
25. Mailing Address:	Attn: Project Engineer						
	2600 Singleton Blvd						
	City	Dallas	State	TX	ZIP	75212	ZIP + 4
26. E-Mail Address:	dfarlough@gaf.com						
27. Telephone Number	28. Extension or Code		29. Fax Number (if applicable)				
(214) 637-8977			(214) 637-5202				
30. Primary SIC Code (4 digits)	31. Secondary SIC Code (4 digits)	32. Primary NAICS Code (5 or 6 digits)		33. Secondary NAICS Code (5 or 6 digits)			
34. What is the Primary Business of this entity? (Please do not repeat the SIC or NAICS description.)							

Questions 34 – 37 address geographic location. Please refer to the instructions for applicability.

35. Description to Physical Location:							
36. Nearest City	County		State		Nearest ZIP Code		
37. Latitude (N) In Decimal:			38. Longitude (W) In Decimal:				
Degrees	Minutes	Seconds	Degrees	Minutes	Seconds		

39. TCEQ Programs and ID Numbers Check all Programs and write in the permits/registration numbers that will be affected by the updates submitted on this form or the updates may not be made. If your Program is not listed, check other and write it in. See the Core Data Form instructions for additional guidance.

<input type="checkbox"/> Dam Safety	<input type="checkbox"/> Districts	<input type="checkbox"/> Edwards Aquifer	<input checked="" type="checkbox"/> Industrial Hazardous Waste	<input type="checkbox"/> Municipal Solid Waste
			TXD044630895	
<input checked="" type="checkbox"/> New Source Review – Air	<input type="checkbox"/> OSSF	<input checked="" type="checkbox"/> Petroleum Storage Tank	<input type="checkbox"/> PWS	<input type="checkbox"/> Sludge
7711A, 91414		23705		
<input checked="" type="checkbox"/> Stormwater	<input checked="" type="checkbox"/> Title V – Air	<input type="checkbox"/> Tires	<input type="checkbox"/> Used Oil	<input type="checkbox"/> Utilities
TXR05N690	O2771			
<input type="checkbox"/> Voluntary Cleanup	<input type="checkbox"/> Waste Water	<input type="checkbox"/> Wastewater Agriculture	<input type="checkbox"/> Water Rights	<input checked="" type="checkbox"/> Other: SWR, PPP
				31113, P03577

SECTION IV: Preparer Information

40. Name:	Latha Kambham	41. Title:	Senior Consultant
42. Telephone Number	43. Ext./Code	44. Fax Number	45. E-Mail Address
(972) 661-8100		(972) 385-9203	lkambham@trinityconsultants.com

SECTION V: Authorized Signature

46. By my signature below, I certify, to the best of my knowledge, that the information provided in this form is true and complete, and that I have signature authority to submit this form on behalf of the entity specified in Section II, Field 9 and/or as required for the updates to the ID numbers identified in field 39.

(See the Core Data Form instructions for more information on who should sign this form.)

Company:	Building Materials Corporation of America	Job Title:	Plant Manager
Name(In Print) :	David Fuelleman	Phone:	(214) 637-1060

Signature:	<i>1 David D. Wells</i>	Date:	<i>17-Aug-2011</i>
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ATTACHMENT 2: TCEQ FORM OP-1



**Texas Commission on Environmental Quality
Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 1)**

Please print or type all information. Direct any questions regarding this application form to the Air Permits Division at (512) 239-1250. Address written inquiries to the Texas Commission on Environmental Quality, Office of Permitting and Registration, Air Permits Division (MC 163), P.O. Box 13087, Austin, Texas 78711-3087.

I. COMPANY IDENTIFYING INFORMATION													
A. Company Name:		Building Materials Corporation of America											
B. Customer Reference Number (CN):		CN602717464											
C. Submittal Date (mm/dd/yyyy):		08/17/2011											
II. SITE INFORMATION													
A. Site Name:		Dallas Plant											
B. Regulated Entity Reference Number (RN):		RN100788959											
C. Primary Account Number for Site:		DB-0378-S											
D. Indicate affected state(s) required to review permit application: <i>(Place an "X" in the appropriate box[es].)</i>													
AR		CO		KS		LA		NM		OK		N/A	X
E. Indicate all pollutants for which the site is a major source based on the site's potential to emit:													
Pollutant		VOC	NO _x	SO ₂	PM ₁₀	CO	Pb	HAPS	Other				
Major at the Site (YES/NO):		No	No	Yes	Yes	No	No	No	No				
F. Is the source a non-major source subject to the Federal Operating Permit Program?											<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		
G. Is the site within a local program area jurisdiction?											<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO		
H. Will emissions averaging be used to comply with any Subpart of 40 CFR Part 63?											<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		
I. Indicate the 40 CFR Part 63 Subpart(s) that will use emissions averaging:													
III. PERMIT TYPE													
A. Type of Permit Requested: <i>(Select only one response and place an "X" in the box.)</i>													
Site Operating Permit (SOP)			Temporary Operating Permit (TOP)			General Operating Permit (GOP)							
IV. INITIAL APPLICATION INFORMATION <i>(Complete for Initial Issuance Applications only.)</i>													
A. Is this submittal an abbreviated or a full application?											<input type="checkbox"/> Abbreviated <input type="checkbox"/> Full		
B. If this is a full application, is the submittal a follow-up to an abbreviated application?											<input type="checkbox"/> YES <input type="checkbox"/> NO		
C. If this is an abbreviated application, is this an early submittal for a combined SOP and Acid Rain/CAIR permit?											<input type="checkbox"/> YES <input type="checkbox"/> NO		
D. Has a copy of this application been submitted (or is being submitted) to EPA? (Refer to the form instructions for additional information.)											<input type="checkbox"/> YES <input type="checkbox"/> NO		



**Texas Commission on Environmental Quality
Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 2)**

V. CONFIDENTIAL INFORMATION			
A. Is confidential information submitted in conjunction with this application?			<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
VI. RESPONSIBLE OFFICIAL (RO)			
A. RO Name: (<input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.) David Fuelleman			
B. RO Title: Plant Manager			
C. Employer Name: Building Materials Corporation of America			
D. Mailing Address: 2600 Singleton Blvd.			
City: Dallas		State: TX	ZIP Code: 75212
Territory:		Country: Dallas	Foreign Postal Code:
E. Internal Mail Code:		F. Telephone: 214-637-1060	
G. Fax: 214-637-5202		H. E-mail: dfuelleman@gaf.com	
VII. TECHNICAL CONTACT IDENTIFYING INFORMATION (Complete if different from RO.)			
A. Technical Contact Name: (<input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.) Durwin Farlough			
B. Technical Contact Title: Project Engineer			
C. Employer Name: Building Materials Corporation of America			
D. Mailing Address: 2600 Singleton Blvd.			
City: Dallas		State: TX	ZIP Code: 75212
Territory:		Country: Dallas	Foreign Postal Code:
E. Internal Mail Code:			
F. Delivery Address:			
City:		State:	ZIP Code:
Territory:		Country: Dallas	Foreign Postal Code:
G. Internal Mail Code:		H. Telephone: 214-637-8977	
I. Fax: 214-637-5202		J. E-mail: dfarlough@gaf.com	
VIII. REFERENCE ONLY REQUIREMENTS (For reference only.)			
A. State Senator: Royce West (District 23)			
B. State Representative: Eric Johnson (District 100)			
C. Has the applicant paid emissions fees for the most recent agency fiscal year (Sept. 1 - August 31)?			<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
D. Is the site subject to bilingual notice requirements pursuant to 30 TAC § 122.322?			<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
E. Indicate the alternate language(s) in which public notice is required:			SPANISH



Texas Commission on Environmental Quality
Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 3)

IX. OFF-SITE PERMIT REQUEST (Optional for applicants requesting to hold the FOP and records at an off-site location.)		
A. Office/Facility Name:		
B. Physical Address:		
City:	State:	ZIP Code:
Territory:	Country:	Foreign Postal Code:
C. Physical Location:		
D. Contact Name: (<input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)		
E. Telephone:		
X. APPLICATION AREA INFORMATION		
A. Area Name: Dallas Plant		
B. Physical Address: 2600 Singleton Blvd.		
City: Dallas	State: TX	ZIP Code: 75212
C. Physical Location: 2600 Singleton Blvd.		
D. Nearest City: Dallas		
E. State: TX	F. ZIP Code: 75212	
G. Latitude (nearest second): 32° 46' 40"	H. Longitude (nearest second): 96° 51' 48"	
I. Are there any emission units that were not in compliance with the applicable requirements identified in the application at the time of application submittal?	<input type="checkbox"/> YES <input type="checkbox"/> NO	
J. Indicate the estimated number of emission units in the application area:	27	
K. Are there any emission units in the application area subject to the Acid Rain Program and/or CAIR?	<input type="checkbox"/> YES <input type="checkbox"/> NO	
XI. PUBLIC NOTICE (Complete this section for SOP Applications and Acid Rain Permit Applications only.)		
A. Name of public place to view application and draft permit:		
B. Physical Address:		
City:	ZIP Code:	
C. Contact Person (Someone who will answer questions from the public, during the public notice period): (<input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.) Durwin Farlough		
D. Contact Mailing Address:		
City:	State:	ZIP Code:
Territory:	Country:	Foreign Postal Code:
E. Internal Mail Code:	F. Telephone:	
XII. DELINQUENT FEES AND PENALTIES		
Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of Attorney General on behalf of the TCEQ are paid in accordance with the "Delinquent Fee and Penalty Protocol."		



Texas Commission on Environmental Quality
Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 4)

Complete Sections XIII and XIV for Acid Rain Permit and CAIR Permit applications only. Please include a copy of the Certificate of Representation submitted to EPA.

XIII. DESIGNATED REPRESENTATIVE (DR) IDENTIFYING INFORMATION

A. DR Name: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)

B. DR Title:

C. Employer Name:

D. Mailing Address:

City:

State:

ZIP Code:

Territory:

Country:

Foreign Postal Code:

E. Internal Mail Code:

F. Telephone:

G. Fax:

H. E-mail:

XIV. ALTERNATE DESIGNATED REPRESENTATIVE (ADR) IDENTIFYING INFORMATION

A. ADR Name: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)

B. ADR Title:

C. Employer Name:

D. Mailing Address:

City:

State:

ZIP Code:

Territory:

Country:

Foreign Postal Code:

E. Internal Mail Code:

F. Telephone:

G. Fax:


H. E-mail:

ATTACHMENT 3: TCEQ FORM OP-CRO1



Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program

All initial permit application, revision, renewal, and reopening submittals requiring certification must be addressed using this form. Updates to site operating permit (SOP) and temporary operating permit (TOP) applications, other than public notice verification materials, must be certified prior to authorization of public notice or start of public announcement. Updates to general operating permit (GOP) applications must be certified prior to receiving an authorization to operate under a GOP.

I. IDENTIFYING INFORMATION			
A. RN:	100788959	B. CN:	602717464
C. Account No.:	DB-0378-S		
D. Permit No.:	O-2771	E. Project No.:	
F. Area Name:	Dallas Plant		
G. Company Name:	Building Materials Corporation of America		
II. CERTIFICATION TYPE <i>(Please mark the appropriate box)</i>			
A. <input checked="" type="checkbox"/> Responsible Official:		B. <input type="checkbox"/> Duly Authorized Representative:	
III. SUBMITTAL TYPE <i>(Place an "X" in the appropriate box) (Only one response can be accepted per form)</i>			
<input type="checkbox"/> SOP/TOP Initial Permit Application		<input type="checkbox"/> Update to Permit Application	
<input type="checkbox"/> GOP Initial Permit Application		<input type="checkbox"/> Permit Revision, Renewal, or Reopening	
<input checked="" type="checkbox"/> Other:		Technical Contact Name Change	
IV. CERTIFICATION OF TRUTH			
This certification does not extend to information which is designated by the TCEQ as information for reference only.			
I, <u>David Fuelleman</u> , certify that I am the <u>RO</u> for this application <i>(Certifier Name printed or typed)</i> <i>(RO or DAR)</i>			
and that, based on information and belief formed after reasonable inquiry, the statements and information dated during the time period in Section IV.A below, or on the specific date(s) in Section IV.B below, are true, accurate, and complete:			
<i>Note: Enter EITHER a Time Period OR Specific Date(s) for each certification. This section must be completed. The certification is not valid without documentation date(s).</i>			
A. Time Period: From _____ to _____ <i>Start Date*</i> <i>End Date*</i>			
OR			
B. Specific Dates: <u>08/17/2011</u>			
<u> </u> Date 1* <u> </u> Date 2* <u> </u> Date 3* <u> </u> Date 4* <u> </u> Date 5* <u> </u> Date 6* <u> </u> Date 7* <u> </u> Date 8*			
<i>*The Time Period option may only be used when the "Submittal Type" is 'Update to Permit Application' and there are multiple uncertified submittals; or a submittal package has multiple dates recorded in the documentation. Do not use the Time Period option if the "Submittal Type" is 'Other.'</i>			
Signature: <u></u>		Signature Date: <u>17-Aug-2011</u>	
Title: <u>Plant Manager</u>			

ATTACHMENT 4: AST REGISTRATION FORM


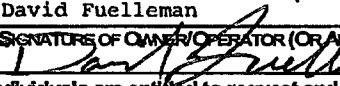
Customer No.: CN

602717464

Regulated Entity No.: RN

100788959

TCEQ - ABOVEGROUND STORAGE TANK REGISTRATION FORM

For Use in TEXAS		Texas Commission on Environmental Quality	• Please mail completed form to: Petroleum Storage Tank Registration Program (MC-138) Texas Commission on Environmental Quality P. O. Box 13087 fax: (512) 239-3398 Austin, Texas 78711-3087 (512) 239-2160 *MAKE A COPY OF FORM FOR YOUR RECORDS*		TCEQ Facility ID No.:
					TCEQ Owner ID No.:
					Federal Tax ID No.:
1. TANK OWNER INFORMATION					
TANK OWNER BUSINESS OR LAST NAME Building Materials Corporation		TANK OWNER FIRST NAME of America		TYPE OF TANK OWNER: <input type="checkbox"/> Individual <input checked="" type="checkbox"/> Corporation <input type="checkbox"/> Sole Proprietorship DBA <input type="checkbox"/> Local Gov't <input type="checkbox"/> County Gov't <input type="checkbox"/> Federal Gov't <input type="checkbox"/> State Gov't <input type="checkbox"/> City Gov't <input type="checkbox"/> Other (specify):	
OWNER MAILING ADDRESS 2600 Singleton Blvd		LOCATION OF RECORDS: <input checked="" type="checkbox"/> At facility <input type="checkbox"/> Offsite at:			
CITY: Dallas	STATE TX	ZIP CODE: 75212	OFFSITE RECORDS LOCATION ADDRESS CITY STATE		
COUNTRY (OUTSIDE USA)	E-MAIL ADDRESS dfarlough@gaf.com		RECORDS CUSTODIAN/CONTACT PERSON: TELEPHONE NO.		
OWNER'S AUTHORIZED REPRESENTATIVE: David Fuelleman		TITLE Plant Manager	TELEPHONE NO.: (214) 637-4060	FAX NO.: / -	
STATE FRANCHISE TAX ID		DUNN NO	INDEPENDENTLY OWNED & OPERATED <input type="checkbox"/> YES <input type="checkbox"/> NO		
		NUMBER OF EMPLOYEES <input type="checkbox"/> 0-20 <input type="checkbox"/> 21-100 <input type="checkbox"/> 101-250 <input type="checkbox"/> 251-500 <input type="checkbox"/> 501 & HIGHER			
2. FACILITY INFORMATION					
FACILITY NAME Dallas Plant		TYPE OF FACILITY: <input type="checkbox"/> Retail <input type="checkbox"/> Farm or Residential <input type="checkbox"/> Wholesale <input type="checkbox"/> Fleet Refueling <input type="checkbox"/> Aircraft Refueling <input type="checkbox"/> Indian Land <input checked="" type="checkbox"/> Indust./Mfg./Chem. Plant <input type="checkbox"/> Watercraft Fueling <input type="checkbox"/> Other (specify):			
PHYSICAL LOCATION: 2600 Singleton Blvd		Number of regulated USTs at this facility: _____			
CITY: Dallas	STATE TEXAS	ZIP CODE: 75212	Number of regulated ASTs at this facility: _____		
ON-SITE CONTACT PERSON Durwin Farlough		TITLE Plant Engr	TELEPHONE NO.: (214) 637-8977		
E-MAIL ADDRESS: dfarlough@gaf.com		FAX NUMBER (214) 637-5202		PRIMARY SIC CODE 2952	
COUNTRY Dallas		PRIMARY NAICS CODE		SECONDARY NAICS CODE	
LATITUDE Degrees 32	Minutes 46	Second 40	LONGITUDE Degrees 96	Minutes 51	
Seconds 48					
3. TANK OPERATOR INFORMATION <input checked="" type="checkbox"/> (mark here if same as owner)					
* "Operator" means any person in day-to-day control of, and having responsibility for, the daily operation of the AST system. TCEQ Operator ID No.: (Assigned by TCEQ) Customer No.: CN					
TANK OPERATOR NAME (DO NOT LIST EMPLOYEES OF OPERATOR)		TYPE OF TANK OPERATOR: <input type="checkbox"/> Sole Proprietorship DBA <input type="checkbox"/> Individual <input type="checkbox"/> Corporation <input type="checkbox"/> Federal Gov't <input type="checkbox"/> State Gov't <input type="checkbox"/> Local Gov't <input type="checkbox"/> County Gov't <input type="checkbox"/> City Gov't <input type="checkbox"/> Other (specify):			
MAILING ADDRESS:		Date listed person became operator: ____/____/____			
CITY:	STATE	ZIP CODE	COUNTRY:		
OPERATOR'S AUTHORIZED REPRESENTATIVE:		TITLE:	TELEPHONE No.:		
4. REGISTRATION STATUS					
REASON FOR SUBMITTING FORM (Mark all that apply): 1 <input type="checkbox"/> Initial Registration 2 <input type="checkbox"/> AST Ownership Change (New Owner indicate effective date: ____/____/____) 3 <input type="checkbox"/> Amendment of: a <input type="checkbox"/> Owner Information Update b <input checked="" type="checkbox"/> Facility Information Update c <input type="checkbox"/> Tank Information Update 4 <input type="checkbox"/> Other (specify):					
5. OWNER CERTIFICATION					
I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.					
PRINTED NAME OF OWNER/OPERATOR (OR AUTHORIZED REPRESENTATIVE) David Fuelleman		TITLE Plant Manager			
SIGNATURE OF OWNER/OPERATOR (OR AUTHORIZED REPRESENTATIVE) 		DATE OF SIGNATURE (PLEASE PRINT) 17-Aug-2011			
Individuals are entitled to request and review their personal information that the agency gathers on its forms. They may also have any errors in their information corrected. To review such information, contact us at 512/239-2160.					

TCEQ Facility ID No _____

TCEQ - AST REGISTRATION FORM

6. TCEQ PROGRAMS IN WHICH THIS REGULATED ENTITY PARTICIPATES

Not all programs have been listed. Please add to this list as needed. If you don't know or are unsure, please mark "unknown".

<input type="checkbox"/> Animal Feeding Operation	<input checked="" type="checkbox"/> Petroleum Storage Tank	<input type="checkbox"/> Water Rights
<input checked="" type="checkbox"/> Title V - Air	<input type="checkbox"/> Wastewater Permit	<input type="checkbox"/> Pollution Prevention Planning _____
<input checked="" type="checkbox"/> Industrial & Hazardous Waste	<input type="checkbox"/> Water Districts	<input checked="" type="checkbox"/> Stormwater _____
<input type="checkbox"/> Municipal Solid Waste	<input type="checkbox"/> Water Utilities	<input type="checkbox"/> Unknown
<input checked="" type="checkbox"/> New Source Review - Air	<input type="checkbox"/> Licensing - Type (S)	

TCEQ ABOVEGROUND (AST) GENERAL INFORMATION

Who Must Register? Registration is required by Title 30 TAC, Chapter 334, Subchapter F, Section 334.123 for all aboveground storage tanks (ASTs) that have been used to store a regulated petroleum product that are in existence as of September 1, 1989, or that are brought into use after September 1, 1989. The deadline for registering existing tanks was March 1, 1990. Owners who put tanks into use after March 1, 1990 must register their tanks with the Texas Commission on Environmental Quality within 30 days from the date any regulated product is placed into the tank.

Which Tanks Are Regulated? AST is defined as a non-vehicular device that is made of non-earthen materials; located on or above the surface of the ground or on or above the surface of the floor of a structure below ground, such as a mineworking, basement, or vault; and designed to contain an accumulation of petroleum. Only AST's with a capacity greater than 1100 gallons are regulated.

What Petroleum Products Are Regulated? Petroleum product means a product that is obtained from distilling and processing crude oil and that is capable of being used as a fuel for the propulsion of a motor vehicle or aircraft, including:

- | | |
|--------------------------------------|-----------------------------|
| 1. motor gasoline; | 4. kerosene; |
| 2. gasohol, and other blended fuels; | 5. distillate fuel oil; and |
| 3. aviation gasoline; | 6. diesel #1 and #2. |

The term does not include naphtha-type jet fuel, kerosene-type jet fuel, waste oil, or a petroleum product destined for use in chemical manufacturing or feedstock of that manufacturing.

Which Tanks Are Exempt? The following ASTs are exempt from regulation under this program:

1. a farm or residential AST with a capacity of 1,100 gallons or less used for motor fuel for noncommercial purposes;
2. a tank used for storing heating oil for consumptive use on the premises where stored;
3. a septic tank;
4. a surface impoundment, pit, pond, or lagoon;
5. a stormwater or wastewater collection system;
6. a flow-through process tank;
7. a tank, liquid trap, gathering line, or other facility used in connection with the exploration, development, or production of oil, gas, or geothermal resources, or any other activity regulated by the Railroad Commission of Texas pursuant to the Natural Resources Code, §91.101;

8. a transformer or other electrical equipment that contains a regulated substance and that is used in the transmission of electricity, to the extent that such a transformer or equipment is exempted by the United States Environmental Protection Agency under 40 C.F.R. Part 280;

9. an AST is exempt from regulation under this chapter if the sole or principal substance in the tank is a hazardous substance;

10. an interstate pipeline facility, including gathering lines, or an AST connected to such a facility is exempt from regulation under this chapter if the pipeline facility is regulated under:

- (1) the Natural Gas Pipeline Safety Act of 1968 (49 United States Code, §1671 et seq.);
- (2) the Hazardous Liquid Pipeline Safety Act of 1979 (49 United States Code, §2001 et seq.);

11. an intrastate pipeline facility or aboveground storage tank connected to such a facility is exempt from regulation under this chapter if the pipeline facility is regulated under one of the following state laws:

- (1) Natural Resources Code, Chapters 111 and 117
- (2) Texas Civil Statutes, Articles 6053-1 and 6053-2; and

12. an AST that is located at or is part of a petrochemical plant, a petroleum refinery, an electric generating facility, or a bulk facility as that term is defined by §26.3574(a) of the Water Code is exempt from regulation under this chapter but is not exempt for purposes of the fee for delivery of certain petroleum products authorized under §26.3574 of the Water Code.

Amended Registration: An owner of a regulated AST is required to provide written notice to the TCEQ of any changes or additional information concerning the status of any regulated tank, including, but not limited to, operational status condition, product stored, and ownership. When filing an amended registration form, please mark the appropriate box in Section IV. Notice must be filed with the Commission within 30 days from the date of occurrence or knowledge of the status change.

AST Fees: An annual fee of \$25.00 is imposed for each tank regulated under this program. Fees shall be paid by the owner of the tank. Please do not send the fee with this registration form, you will be sent an annual bill for the fees owed.

Penalties: Any owner who knowingly fails to register their ASTs or submits false information may be subject to a civil penalty not to exceed \$10,000 per day for each violation.

If you have questions on how to fill out this form or about the PST program, please contact us at 512/239-2160.

Individuals are entitled to request and review their personal information that the agency gathers on its forms. They may also have any errors in their information corrected. To review such information, contact us at 512/239-2160.

For data verification purposes, please check our web page PST Registration Database (www.tceq.state.tx.us/permitting/registration/pst/pst_query.html).

TCEQ Facility ID No _____

TCEQ- AST REGISTRATION FORM

7. DESCRIPTION OF ABOVEGROUND STORAGE TANKS

Tank ID (e.g. 1,2,3 or A, B, C)			
Tank Installation Date (Month/day/year) Fuel Placed in AST	/ /	/ /	/ /
Tank Capacity (U.S. gallons)(must be >1100 gallons)			
Tank Status 1-In Use (includes tanks that are inactive but contain product) 2-Out of Use (tanks that are inactive and do not contain product). Indicate date taken out of use (mo/day/yr).	1- <input type="checkbox"/> 2- <input type="checkbox"/> __/__/__	1- <input type="checkbox"/> 2- <input type="checkbox"/> __/__/__	1- <input type="checkbox"/> 2- <input type="checkbox"/> __/__/__
Product Stored Mark one • • 1-Gasoline 2-Diesel 3-Kerosene 4-Alcohol Blended Fuels 5-Aviation Gasoline 6-Distillate Fuel Oil 7-Other (please specify)	1- <input type="checkbox"/> 2- <input type="checkbox"/> 3- <input type="checkbox"/> 4- <input type="checkbox"/> 5- <input type="checkbox"/> 6- <input type="checkbox"/> 7- <input type="checkbox"/>	1- <input type="checkbox"/> 2- <input type="checkbox"/> 3- <input type="checkbox"/> 4- <input type="checkbox"/> 5- <input type="checkbox"/> 6- <input type="checkbox"/> 7- <input type="checkbox"/>	1- <input type="checkbox"/> 2- <input type="checkbox"/> 3- <input type="checkbox"/> 4- <input type="checkbox"/> 5- <input type="checkbox"/> 6- <input type="checkbox"/> 7- <input type="checkbox"/>
Material of Construction Mark one • • 1-Steel 2-Fiberglass 3-Aluminum 4-Corrugated Metal 5-Concrete 6-Other (please specify)	1- <input type="checkbox"/> 2- <input type="checkbox"/> 3- <input type="checkbox"/> 4- <input type="checkbox"/> 5- <input type="checkbox"/> 6- <input type="checkbox"/>	1- <input type="checkbox"/> 2- <input type="checkbox"/> 3- <input type="checkbox"/> 4- <input type="checkbox"/> 5- <input type="checkbox"/> 6- <input type="checkbox"/>	1- <input type="checkbox"/> 2- <input type="checkbox"/> 3- <input type="checkbox"/> 4- <input type="checkbox"/> 5- <input type="checkbox"/> 6- <input type="checkbox"/>
Containment Mark all that apply • • 1-Earthen Dike 2-Containment Liner 3-Concrete 4-None 5-Other (please specify)	1- <input type="checkbox"/> 2- <input type="checkbox"/> 3- <input type="checkbox"/> 4- <input type="checkbox"/> 5- <input type="checkbox"/>	1- <input type="checkbox"/> 2- <input type="checkbox"/> 3- <input type="checkbox"/> 4- <input type="checkbox"/> 5- <input type="checkbox"/>	1- <input type="checkbox"/> 2- <input type="checkbox"/> 3- <input type="checkbox"/> 4- <input type="checkbox"/> 5- <input type="checkbox"/>
Stage 1/Stage 2 Vapor Recovery (Mark all that apply) * See rule & location exemption information. 1-Stage I (AST to tanker truck): Installation date: • Type: 1a-Stage 1 two-point system 1b-Stage 1 coaxial system • Exempt by: 1c-TCEQ Rule* 2-Stage II (vehicle to AST): Installation date: • Type: 2a-Stage II balance system 2b-Stage II assist system • Exempt by: 2c-TCEQ Rule*	1- __/__/__ 1a- <input type="checkbox"/> 1b- <input type="checkbox"/> 1c- <input type="checkbox"/> 2- __/__/__ 2a- <input type="checkbox"/> 2b- <input type="checkbox"/> 2c- <input type="checkbox"/>	1- __/__/__ 1a- <input type="checkbox"/> 1b- <input type="checkbox"/> 1c- <input type="checkbox"/> 2- __/__/__ 2a- <input type="checkbox"/> 2b- <input type="checkbox"/> 2c- <input type="checkbox"/>	1- __/__/__ 1a- <input type="checkbox"/> 1b- <input type="checkbox"/> 1c- <input type="checkbox"/> 2- __/__/__ 2a- <input type="checkbox"/> 2b- <input type="checkbox"/> 2c- <input type="checkbox"/>

* STAGE I/STAGE II VAPOR RECOVERY - Please indicate whether your system has Stage I and/or Stage II vapor recovery equipment and the installation date of the equipment. Applicable requirements may be found in 30 TAC, §115.221-229 and §115.241-249. If your AST system is not located in a non-attainment county or one of the 95 covered attainment counties, completion of this section is not necessary. For a complete list of covered attainment counties, please refer to 30 TAC, §115.10.

1. STAGE I - system used to capture vapors from the AST during deliveries. Stage I is required in non-attainment counties and in the 95 covered attainment counties if throughput is greater than 125,000 gallons.
2. STAGE II - system used to capture vapors from vehicle fuel tanks during refueling. Stage II is required only in the 16 non-attainment counties. The counties are: Brazoria, Chambers, Collin, Dallas, Denton, El Paso, Fort Bend, Galveston, Hardin, Harris, Jefferson, Liberty, Montgomery, Orange, Tarrant, and Waller.

If you have questions on how to fill out this form or about the PST program, please contact us at 512/239-2160.

Individuals are entitled to request and review their personal information that the agency gathers on its forms. They may also have any errors in their information corrected. To review such information, contact us at 512/239-2160.

For data verification purposes, please check our web page PST Registration Database (www.tceq.state.tx.us/permitting/registration/pst/pst_query.html).

MAKE A COPY OF FORM FOR YOUR RECORDS